



## Solar Custom Project Statement of Work Form

Date Submitted:								
Company Name: Primary Contact Name: Alternate Contact Name:								
Shipping Address:								
City: Phone:	State: Fax:	Zip Code: E-mail:	Count	'y:				
Billing Address (if different):								
Purchase Order Number (if available): Invoice E-mail Address								
A PURCHASE ORDER OR CREDIT CARD MUST BE ON FILE AT THE START OF FACH TEST								
Note: All power performance determinations based on methods in IEC60904-1 and supporting documents.								
Test Location <sup>1</sup> (Florida, Arizona, Indoors): Test Duration:								
Module Type/Model/Description:								
Module Dimen	sions:	Modul	e Weight:	Modul	e count (total):			
Module Power Output (V <sub>mpp</sub> , I <sub>mpp</sub> , KW): Module Limits (V <sub>oc</sub> , I <sub>sc</sub> ):								
Module Cell Te	echnology:	Modu	le Count (per ar	ray):	Array Count:			
Grid Tied (Yes	/No):	Inverter Typ	be:	Inverter(s) Su	pplied (Yes/No):			
Mounting Hardware Supplied (Yes/No): Module Orientation (Landscape/Portrait):								
<b>Exposure Installation:</b> (e.g. Open-backed? Insulated backing? Exposure Direction/Angle?)								
Array DC Output (V <sub>max</sub> , I <sub>max</sub> , KW): Array AC Output (V <sub>max</sub> , I <sub>max</sub> , KW):								
Statement of Work Description (What are your goals for this custom designed testing program?) (e.g. Performance STC/NOCT/ LowE? Monitor physical degradation? Monitor leakage current? Periodic performance readings? Other? Please be as detailed as possible; provide attachments if applicable.)								
Return Shippir	ng Carrier:		]Fed Ex 🛛 YRC	Other				
Ship to (as appropriate):         ATLAS WEATHERING SERVICES GROUP (DSET) or ATLAS WEATHERING SERVICES GROUP (SFTS)         45601 N. 47 <sup>th</sup> Ave.       16100 SW 216th Street         Phoenix, AZ 85087-7042       Miami, Florida 33170-2000         Phone: (623) 465-7356       Phone: (305) 824-3900         Fax:       (623) 465-9409								

<sup>1</sup> Note: Outdoor testing in Arizona or Florida may require 1-line and/or 3-line electrical drawings approved and stamped by a PE registered for the target location state.

## **Typical PV Module Individual Test Selections**

Testing Options	Number of Samples	<u>Test Criteria (PS = Per Standard))</u>					
Visual Inspection <sup>2</sup>							
Preconditioning (specify conditions)							
Bypass/Blocking Diode Thermal							
Condensing Humidity							
Damp Heat <sup>3</sup>							
Dielectric Withstand (Hi-pot) <sup>2</sup>							
Electrical Insulation Test <sup>2</sup>							
Electrical Performance (IV Curve)							
FLIR IR Imaging							
Hot Spot Endurance							
Humidity Freeze <sup>3</sup>							
Leakage Current <sup>2</sup>							
Max Power Determination <sup>2</sup>							
NOCT							
Off-Axis Beam Damage							
Outdoor Exposure (60kWh)							
Performance at NOCT							
Salt Fog <sup>3</sup>							
Temperature Coefficient Measureme	ent						
Temperature Test <sup>3</sup>							
Thermal Cycling (# of cycles) <sup>3</sup>							
UV Exposure (specify kWh + duratio	n) <sup>3</sup>						
Water Spray							
Wet Insulation <sup>2</sup>							
Wet Leakage Current <sup>2</sup>							
Other/Client Defined <sup>4</sup>							

<sup>2</sup> Note: Performed before and after each major environmental stress (typical).
<sup>3</sup> Note: Requires environmental chamber.
<sup>4</sup> Note: Custom test programs require detailed definition.